



Joint Analyst Briefing 1Q2017 Financial and Operating Results

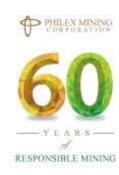
April 27, 2017





- 1Q2017 Core Net Income up 18% to P458 million
- Net Income 3% higher at P432 million
- US\$4.0 million short-term bank debt repaid
- Contributed P473 million in taxes, fees, SDMP and EPEP vs P432 million Net Income
- Silangan DFS on track for completion within the year;
 ISO 14001 Certification maintained





	1Q2017	1Q2016	Inc (Dec)
Tonnes Milled ('000)	1,998	2,325	-14%
Operating Days	88	90	-2%
Production			
Gold – ozs	22,451	24,200	-7%
Copper - Ibs ('000)	7,752	8,425	-8%
Metal Recovery (%)			
Gold	83.1	80.0	4%
Copper	84.1	80.1	4%
Ore Grade			
Gold - gms/DMT	0.421	0.405	4%
Copper - %	0.209	0.204	3%
Prices			
Gold (US\$/ounce)	1,264	1,239	2%
Copper (US\$/pound)	2.77	2.25	23%

- Tonnes milled: lower due to less operating days and equipment availability issues
- Metal production: affected by lower tonnage

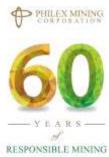


Financial Highlights

(in PHP million, unless indicated)	1Q2017	1Q2016	Inc/(dec)
Gross Revenue	2,542	2,390	6%
Smelting Charges	207	211	-2%
Cost & Expenses	1,668	1,641	2%
Income from Operations	668	538	24%
Other Inc / (charges)	(55)	89	-162%
Provision for Tax	(180)	(192)	-6%
Net Income	432	420	3%
Income Attributable to Equity Holders of the Parent	432	426	1%
Core Net Income	458	389	18%
EBITDA	1,007	876	15%
Operating margin	26%	23%	17%
EBITDA margin	40%	37%	8%

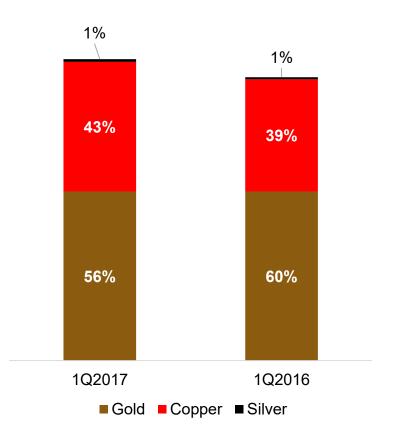
- Revenue: boosted by improved metal prices
- Smelting charges: lower due to drop in copper output
- Cost and expenses: higher depreciation and block amortization charges and increase in excise taxes and royalty payments

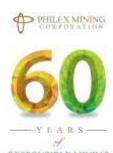




Revenue Performance

Revenue per Product							
(PhP million)	1Q2017	1Q2016	Inc (Dec)				
Gold	1,426	1,427	_				
Copper	1,094	946	16%				
Silver	22	17	30%				
TOTAL	2,542	2,390	6%				

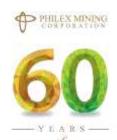




Costs and Expenses

(in PHP million)	1Q2017	1Q2016	Inc (Dec)	(
Production cost			1	
Materials & Supplies	457	383	20%	
Power	324	401	-19%	
Labor	224	227	-2%	,
Contracts	47	64	-27%	
Others	59	53	11%	
Cash Production cost	1,112	1,128	-1%	
Depreciation & Amortization	352	310	14%	
Total Production Cost	1,463	1,438	2%	
Excise Tax & Royalties	111	106	4%	
Operating Cost (Mining)	1,574	1,544	2%	
G&A (Mining)	93	95	-2%	
All-in Operating Cost (Mining)	1,667	1,639	2%	
Silangan expenses	1	2	-50%	
TOTAL COST AND EXPENSES	1,668	1,641	2%	

- Power: down due to lower consumption and reduced renegotiated rate
- Contracts: reduced due to lower ore rehandling costs
- Depreciation and amortization: increased due to higher block amortization of new draw points
- Excise tax and royalties: higher due to increase in net revenue
- G&A: reduced due to sustained spend management and cost rationalization



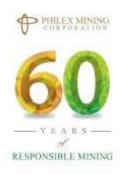
RESPONSIBLE MINING

Breakeven Analysis

COST STRUCTURE (excluding G&A)						
	1Q2017	1Q2016	Variance			
Cos	t per Tonne					
Cash Production Cost	556	485	15%			
Depreciation	176	133	32%			
Total	732	619	18%			
Operating cost*	891	755	18%			
Operatin	g Cost per Met	al				
Co-production method						
Gold (\$/oz)	898	947	-5%			
Copper (\$/lb)	1.96	1.72	14%			
By-product credits method						
Gold (\$/oz)						
Before by-product credits	1,576	1,546	2%			
After by-product credits	603	749	-19%			
Copper (\$/lb)						
Before by-product credits	4.57	4.44	3%			
After by-product credits	0.85	0.84	1%			

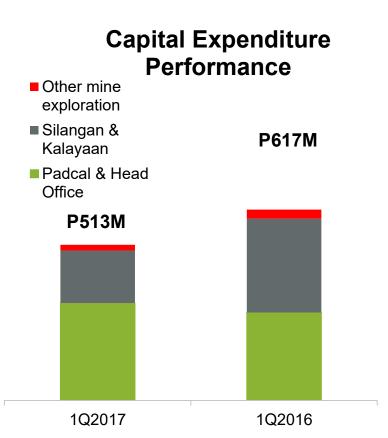
 $[*] Includes\ production\ cost\ plus\ excise\ tax,\ royal ties\ and\ marketing\ expenses,\ but\ excludes\ Head\ Office\ overhead$



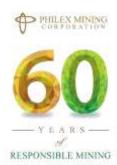


Capital Expenditure Breakdown							
(PhP million)	1Q2017	1Q2016	Inc (Dec)				
Padcal & Head Office	321	289	11%				
Silangan & Kalayaan	173	298	-42%				
Other mine exploration	19	30	-37%				
TOTAL	513	617	-17%				

• Completion of capital-intensive activities in Silangan (drilling, metallurgy, pilot-plant testing, PFS, etc.)







ASSETS (in PHP million)						
	As of Mar 31, 2017	As of Dec 31, 2016	Inc (Dec)			
Cash & cash equivalents	840	458	83%			
Receivables & others	5,982	6,437	-7%			
Current assets	6,822	6,895	-1%			
Property, plant & equipment	6,656	6,736	-1%			
Deferred exploration costs	23,466	23,158	1%			
Others	1,861	1,873	-1%			
Total assets	38,804	38,662	-			

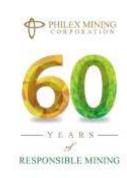
LIABILITIES AND STOCKHOLDERS' EQUITY	
(in PHP million)	

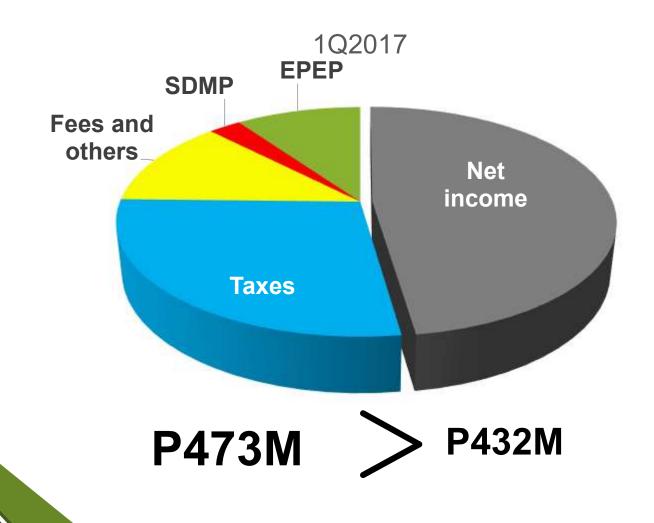
	As of Ma 31, 2017	As of Dec 31, 2016	Inc (Dec)
Short-term debt	2,909	3,083	-6%
Others	2,497	2,495	0%
Current liabilities	5,406	5,578	-3%
Bonds Payable	6,668	6,593	1%
Deferred income tax liability/others	3,096	3,092	-
Total liabilities	15,171	15,263	-1%
Total equity	23,633	23,399	1%
Total Liabilities and SHE	38,804	38,662	-

SELECTED FINANCIAL RATIOS						
Current Ratio	1.26:1	1.24:1				
Debt-to-equity Ratio	39:61	39:61				
Net debt/(cash)-to-equity Ratio	61:39	63:37				

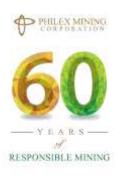
➤ Reduction in short-term debt through payment of US\$4.0 million

Contribution to government, community, and environment vs net income









- Definitive Feasibility Study (DFS) on track for completion within the year
- Passed ISO 14001 Annual Audit; Environmental Management System Certification maintained



PXP Energy Corporation

Financial Highlights and Operational Updates

Financial Highlights – Profit and Loss

(in PhP millions)	Q12017		Q12016		Q12016 % Inc ([% Inc (Dec)
Gross revenue	₱	26	₽	23	12%		
Cost and expenses		37		33	14%		
Income (loss) from operations		(11)		(9)	18%		
Other income (charges)		3		(6)	-147%		
Reported net income (loss)	₽	(8)	₽	(15)	-43%		

12% increase in petroleum revenues due to:

Higher crude oil prices.

14% increase in cost and expenses due to:

Higher production and depletion cost; however, overhead declined by 26%.

43% decrease in net loss due to:

Foreign currency exchange gain earned in during the current period vs a forex loss incurred last year.

Financial Highlights – Financial Position

ASSETS (in PHP millions)					
	As of Dec		As of Dec		% Inc
	31	, 2016	31, 2015		(Dec)
Cash & cash equivalents	₽	494	₽	573	-14%
Receivables and other CA		100		96	4%
Current assets		595		669	-11%
Deferred exploration costs & other NCA		6,727		6,663	1%
Total assets	₽	7,322	₱	7,332	0%
LIABILITIES AND STO			QUIT	Υ	
(in PHP n					
		of Dec		of Dec	% Inc
	31	, 2016	31	, 2015	(Dec)
Due to Parent	₱	2,906	₱	2,932	-1%
Accounts payable & others		19		28	-32%
Current liabilities		2,925		2,960	-1%
Deferred income tax liability		1,110		1,110	0%
Others		204		204	0%
Non-current liabilities		1,314		1,314	0%
Total liabilities		4,240		4,273	-1%
Capital stock		1,700		1,700	0%
Deficit		(1,261)		(1,256)	0%
Others		194		199	-3%
Non-controlling interest		2,449		2,415	1%
Total equity		3,082		3,059	1%
Total Liabilities and SHE	₱	7,322	₱	7,332	0%

Operational Updates

SC 72 Recto Bank (Forum 70%)

- Under Force Majeure (FM) since 15 December 2014
- Forum will have 20 months upon lifting of the FM to drill the two (2) commitment wells

SC 75 NW Palawan (PXP 50%)

- Under FM since 27 December 2015
- Sub-Phase 2 will have a term of 18 months upon lifting of FM with the acquisition of 1,000 sq km of 3D seismic data as the minimum work commitment

Ongoing discussions with DOE on possible lifting of Force Majeure for both SCs.

SC 74 Linapacan Block (PXP 70%)

- > Transferred from Pitkin to PXP in 2016; sub-Phase 2 started on 13 February 2016
- Completed acquisition of 1,614 km of 2D seismic data last 10 June 2016, together with marine gravity and magnetic data
- Processing of seismic data was completed in December 2016. Currently conducting seismic interpretation, to be competed around June 2017
- Initial phase of gravity and magnetic data processing and interpretation was completed in January 2017.

Operational Updates

SC 14C1 Galoc (Forum 2.27%)

- Galoc-7 appraisal well was spudded on 31 March 2017 and reached total depth on 13 April 2017
 - Commerciality of the Mid-Galoc prospect cannot be concluded from preliminary results
 - Further studies using data from drilling are underway
- GPC is currently drilling Galoc-7 ST
- > Full field development (Phase 3) will be contingent on the outcome of appraisal wells
- Expected to add 8 mmbo of proven reserves and extend the life of Galoc Field

SC 14C2 West Linapacan (Forum 9.1%)

Seismic interpretation of Pre-Stack Depth Migrated 3D data, to be conducted by Philodrill, was approved by DOE as 2017 Work Program

Peru Block Z-38 (Pitkin 25%)

- ➤ Proposed work program in 2017 includes preparation for possible drilling of Marina and Bonito wells in 2018, subject to rig availability and securing of drilling-related permits from the Peruvian government.
- Pitkin is 100% carried in the cost of the two wells.

Operational Updates

SC 53 Mindoro (Pitkin 70%)

➤ Transfer of Pitkin's 70% participating interest to Mindoro-Palawan Oil and Gas, Inc. (MPOGI) was approved by the Department of Energy on 24 October 2016.

SC 40 (Forum 66.67%)

➤ Libertad Field plug and abandonment (P&A) program is currently being prepared in coordination with Desco Inc. For implementation in 3Q 2017.

SC 6A Octon (PXP 5.56%/ Forum 5.56%)

Ongoing 3D seismic reprocessing and inversion with DownUnder GeoSolutions (DUG) as contractor. Reprocessing expected to be completed in July 2017.

SC 14A Nido & SC 14B Matinloc (Forum: 8.468% & 12.406%)

Continued oil production from Nido, Matinloc, and North Matinloc fields