



PXP ENERGY CORPORATION
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May 25, 2017

PHILIPPINE STOCK EXCHANGE, INC.

3/F, Tower One & Exchange Plaza
Ayala Triangle, Ayala Avenue
Makati City

Attention: **MR. JOSE VALERIANO B. ZUÑO III**
OIC-Head, Disclosure Department

Gentlemen:

We write with respect to your letter dated May 25, 2017, seeking clarification and/or confirmation of the news article entitled "Tycoon hopeful of Xi-Duterte energy deal in South China Sea" posted in Business Mirror (Internet and Print Editions) on May 24, 2017 and May 25, 2017, respectively. The article reported in part that:

"....

Ongpin said his company now owns 20 percent of Forum Energy Ltd., which has a 70-percent stake in the Sampaguita gas field west of Palawan province. The discovery is estimated to contain 11.4 trillion cubic feet of natural gas, according to a third-party assessment commissioned by PXP Energy Corp. PXP owns 80 percent of Forum.

...."

We wish to inform the Exchange that Forum Energy Limited ("Forum"), a 79% direct and indirectly owned subsidiary of PXP Energy Corporation (formerly Philex Petroleum Corporation) ("PXP" or the "Company"), made a disclosure in the London Stock Exchange on April 24, 2012 on the resource estimate or competent person ("CP") report made by Weatherford Petroleum Consultants ("Weatherford") in Service Contract 72. This was subsequently disclosed by PXP in the Philippine Stock Exchange on April 25, 2012, a copy of which is attached herewith.

In addition, Forum has not engaged a competent person for new resource estimate on Sampaguita gas field subsequent to the Weatherford CP report.

Very truly yours,

(Signed)
DANIEL STEPHEN P. CARLOS
President



April 25, 2012

PHILIPPINE STOCK EXCHANGE, INC.
3rd Floor, Philippine Stock Exchange Plaza
Ayala Triangle, Ayala Avenue
Makati City

Attention: **MS. JANET A. ENCARNACION**
Head, Disclosures Department

Gentlemen:

We submit to you herewith a copy of the joint press release of Philex Mining Corporation and Philex Petroleum Corporation on Forum Energy Plc's press release yesterday, April 24, 2012, in the London Stock Exchange. The joint press release has been reviewed and cleared by the Department of Energy this morning.

Very truly yours,

Philex Mining Corporation



EULALIO B. AUSTIN, JR.
President & COO

Philex Petroleum Corporation



CARLO S. PABLO
President & COO

JOINT PRESS RELEASE



Wednesday, April 25, 2012

The attached press release was announced yesterday April 24, 2012 in the London Stock Exchange by Forum Energy Plc ("Forum"). Philex Petroleum Corporation ("Philex Petroleum") holds a total direct and indirect interest in Forum of 64.45%. Philex Mining Corporation ("Philex") owns 64.79% of Philex Petroleum.

Philex is a Philippine-listed company engaged in the exploration, development, and management of mineral and energy resources in the Philippines.

Philex Mining Corporation



EULALIO B. AUSTIN, JR.
President & COO

Philex Petroleum Corporation



CARLO S. PABLO
President & COO

Forum Energy Plc

24th April 2012

Seismic Interpretation and Resources Update

Forum Energy plc (“Company”), the UK incorporated oil and gas exploration and production company with a focus on the Philippines, today announces that it has received a report by Weatherford Petroleum Consultants (“Weatherford”) on the interpretation of new 3D and 2D data acquired over the Service Contract 72 licence area (“SC72”) in 2011.

During 2011, 2,202 Line-Km of 2D seismic data were acquired over SC72 in order to further define additional leads already identified, and 565 Km² of 3D seismic data were acquired over the Sampaguita Gas Field in SC72.

The interpretation of these surveys has now been carried out by Weatherford. Their report has given the directors a better understanding of the Sampaguita Gas Field and identified a prospect in the North Bank which is located to the north of Sampaguita within SC72. In addition, the report has identified a number of potential drilling locations.

Weatherford has produced the following summary of unrisks resources initially in place:

Asset	Operator	Interest %	Status	Licence area
Exploration license SC 72, West Philippines Sea, Philippines	Forum (GSEC 101) Ltd for all properties	70%	Exploration	8800 sq-km

Contingent Resources

	Gross			Net Attributable			RF
Oil & Liquids Contingent Resources	Low Estimate	Best Estimate	High Estimate	Low Estimate	Best Estimate	High Estimate	
Sampaguita segment 2	34	59	103	24	41	72	0.50
Sampaguita segment 4	3	6	12	2	4	8	0.50
Total for Oil & Liquids (OILP) MMbbls	37	65	115	26	46	81	
Gas Contingent Resources							
Sampaguita segment 2	1348	2354	4110	944	1648	2877	0.50
Sampaguita segment 4	127	249	488	89	174	342	0.50
Total for Gas (GIIP) BCF	1475	2603	4598	1033	1822	3219	

Prospective Resources

	Gross			Net Attributable			RF
Oil & Liquids Prospective Resources	Low Estimate	Best Estimate	High Estimate	Low Estimate	Best Estimate	High Estimate	
Sampaguita segment 1	40	76	146	28	53	102	0.48
Sampaguita segment 3	34	61	110	24	43	77	0.45
North Bank prospect	43	83	160	30	58	112	0.16
Total for Oil & Liquids (OHP) MMbbbls	117	220	416	82	154	291	
Gas Prospective Resources							
Sampaguita segment 1	1603	3055	5821	1122	2139	4075	0.48
Sampaguita segment 3	1357	2441	4393	950	1709	3075	0.45
North Bank prospect	1706	3303	6398	1194	2312	4479	0.16
Total for Gas (GIHP) BCF	4666	8799	16612	3266	6159	11628	

The methods and terms used in the preparation of this summary are in accordance with Society of Petroleum Engineers guidelines. For more details please refer to www.spe.org.

The net attributable amounts represent the Company's 70% interest in the estimated resources.

These pre-drill estimates of resources are based on certain assumptions and the information and interpretations currently available. There can be no assurances that these assumptions or estimates will prove to be accurate as future technical evaluations and results, including drilling results, could lead to variations or differ materially from those included in the report.

Robin Nicholson, the Company's Chairman, commented:

"The Weatherford Report shows an improvement in the resources previously known and supports the case to proceed with the drilling programme. We will continue discussions with our major shareholders, our joint venture partner and our advisors to determine how the SC72 drilling programme, which we anticipate will cost a total of US\$75 million, will be funded."

The technical information in this announcement in relation to the Weatherford report on SC72 has been reviewed by Ola Kr. Fjeld and Jan Gunnar Opsal, both of Weatherford Petroleum Consulting, who have consented to the inclusion of this technical information in this announcement in the form and context in which it appears. The information is provided in accordance with Society of Petroleum Engineers guidelines.

Mr Fjeld is a manager in Weatherford's Petroleum Consulting division, has an MSc Geology, and has 30 years of experience in consulting on seismic acquisitions, interpretation, processing and software development.

Mr Opsal is a senior geophysicist in Weatherford's Petroleum Consulting division, and has 15 years of experience in prospecting for oil & gas as a geophysicist, and has worked extensively with both 2D and 3D interpretation for mature areas as well as frontier areas.

Glossary

- RF - i. Risk Factor for Contingent Resources, which means the estimated chance, or probability, that the volumes will be commercially extracted.
- ii. Risk Factor for Prospective Resources, which means the chance or probability of discovering hydrocarbons in sufficient quantity for them to be tested to the surface. This, then, is the chance or probability of the Prospective Resource maturing into a Contingent Resource
- MMbbls - Million barrels
- GIIP - Gas initially in place
- BCF - Billion cubic feet
- OIIP - Oil and liquids initially in place